



TNEB LIMITED

**TAMIL NADU POWER GENERATION CORPORATION LIMITED
(TNPGL)**

**TAMIL NADU GREEN ENERGY CORPORATION LIMITED
(TNGECL)**

**TAMIL NADU TRANSMISSION CORPORATION LIMITED
(TANTRANSCO)**

**TAMIL NADU POWER DISTRIBUTION CORPORATION LIMITED
(TNPDCCL)**

DATA CARD (2025-26)

Installed capacity as on 01.04.2026
(PLANT WISE BREAK UP DETAILS)

A. Conventional Energy Sources

Thermal Power Plants		
Sl.No.	Name of Power Station	Capacity in MW
1	Mettur Thermal Power Station-I (4x210 MW)	840
2	Tuticorin Thermal Power Station (5x210 MW)	1,050
3	North Chennai Thermal Power Station –I (3x210MW)	630
4	Mettur Thermal Power Station - II (1x600 MW)	600
5	North Chennai Thermal Power Station –II (2x600 MW)	1,200
6	North Chennai Thermal Power Station –III (1x800 MW)	800
	Total (Thermal)	5,120

Gas Turbine Power Plants		
Sl. No.	Name of Power Station	Capacity in MW
1	Basin Bridge Gas Turbine Power Station (4x30 MW)	120.00 (Operated in Condenser mode)
2	Valuthur Gas Turbine Power Station (Phase I- 95MW & Phase II-92.2MW)	187.20
3	Kuttalam Gas Turbine Power Station (1x101 MW)	101.00
	Total (Gas)	408.20

Note: Thirumakottai (Kovilkalappal) Gas Turbine Power Station with 107.88 MW capacity is under shutdown condition from 01.08.2023 due to discontinuance of Gas supply agreement. Hence not included in the Installed Capacity.

Installed capacity as on 01.04.2026 (Contd...)
(PLANT WISE BREAK UP DETAILS)

Share from Central Generating Stations				
Sl. No.	Stations	No of Units x capacity in MW	Total Capacity (MW)	Share in MW as on 01.04.2026
1	NTPC Ramagundam Stage I, II & III	(3x200 MW, 3x500 MW & 1x500 MW)	2600	653
2	Talcher STPP-Stage II	(4x500 MW)	2000	497
3	Simhadri Stage II	(2x500 MW)	1000	210
4	NTECL- Vallur	(3x500 MW)	1500	1062
5	NNTPS	(2x500 MW)	1000	654
6	NLC-TPS 1 - Expansion	(2x210 MW)	420	205
7	NLC-TPS 2 Stage 1	(3x210 MW)	630	240
8	NLC-TPS 2 Stage 2	(4x210 MW)	840	377
9	NLC-TPS 2 - Expansion	(2x250 MW)	500	245
10	NTPL-Tuticorin	(2x500 MW)	1000	410
11	MAPS	(2x220 MW)	440	331
12	KAPS	(4x220 MW)	880	222
13	Kudankulam NPP (KKNPP)	(2x1000 MW)	2000	1125
14	Kudgi STPS	(3x800 MW)	2400	361
15	Telengana STPS	(2x800 MW)	1600	41
16	External Assistant from ER			364
17	External Assistant from NR			136
	Total CGS			7134

Installed capacity as on 01.04.2026 (Contd...)
(PLANT WISE BREAK UP DETAILS)

Independent Power Plants (IPP)				
Sl. No.	Name of Power Station	Type of Fuel	Share in MW	Contract Period
1	M/s. PPN Power Generating Company Pvt Ltd (1x 330.50 MW)	Natural gas	330.50	26.04.2001 to 25.04.2031 (30 years)
2	TAQA Neyveli Power Com pany (1x250 MW)	Lignite	250.00	15.12.2002 to 14.12.2032 (30 years)
3	M/s. SEPC Power Private Limited (1x525 MW)	Coal	525.00	30.11.2021 to 29.11.2051 (30 years)
	Total (IPP)		1105.50	

Long Term Open Access (LTOA)				
Sl. No.	Traders / Generators	Type of Fuel	Contracted Quantum in MW	Contract Valid upto
1	Jindal Power Ltd, Chattisgarh- 3400 MW (4x250 MW + 4X600 MW)	Coal	400	30.09.2028
2	D.B.Power Ltd, Chattisgarh-1200 MW (2x600 MW)	Coal	208	31.03.2029
3	Bharat Aluminium Company Ltd, Chattisgarh (I) (Ph I-800 MW, Ph II – 1200 MW)	Coal	100	30.09.2028
4	Bharat Aluminium Company Ltd, Chattisgarh (II)	Coal	100	30.09.2028
5	Dhariwal Infrastructure Ltd, Maharashtra (Ph 1 -1x300 MW, PhII -1x300 MW, Total 600 MW)	Coal	100	30.09.2028
6	PTC India Ltd, Jharkhand 540 MW (2x270 MW)	Coal	100	30.09.2028
7	KSK Mahanadi Power Company Ltd, Chattisgarh 3600 MW (6x600 MW)	Coal	500	31.03.2029
8	GMR Energy Trading Ltd, Maharashtra (2x300 MW)	Coal	150	30.09.2028
9	Coastal Energen Pvt. Ltd, Tuticorin (2x600 MW)	Coal	558	30.09.2028
10	IL&FS Tamil Nadu Power Company Ltd, Cuddalore (2x600 MW)	Coal	540	30.09.2028
11	OPG Power Generation Pvt. Ltd, Gummidipoondi (1 x 77 MW, 1 x 81 MW, 1 x 80 MW, 1 x 180 MW)	Coal	74	30.09.2028
	TOTAL (LTOA)		2830	
	Bundled Power			
1	NVVN (Solar – 5 MW & Thermal 5 MW)		5 (Thermal)	

Installed capacity as on 01.04.2026 (Contd...)

(PLANT WISE BREAK UP DETAILS)

Medium Term Open Access (MTOA)				
Sl.no.	Name of the Trader	Installed Capacity	Contracted Capacity in MW	Contract valid upto
1	GMR Kamalanga Energy Ltd, Odhisha	3 X 350 MW	102	15.12.2022 to 14.12.2027
2	Orissa Alloy Steel Pvt Ltd, Thoothukudi	2X150 MW (300 MW)	150	01.02.2026 - 31.01.2031
3	OPG Power Generation Pvt Ltd, Gummidipoondi	422 MW (2x81MW, 1x80MW, 1x180MW)	160	01.02.2026 - 31.01.2031
4	Surya Dev Alloys and Powers Pvt Ltd, Gummidipoondi	160 MW(2x80MW)	50	01.02.2026 - 31.01.2031
5	SEIL Energy India Ltd, Andhra Pradesh	1320 MW (2X660 MW)	100	01.02.2026 - 31.01.2031
6	NTPC Vidyut Vyapar Nigam Ltd (Jhabua Power Ltd, Madhya Pradesh)	1200 MW (2X600 MW)	50	01.02.2026 - 31.01.2031
7	NTPC Vidyut Vyapar Nigam Ltd (Sarda Energy & Minerals Ltd, Chhattisgarh)	1200 MW (2X600 MW)	100	01.02.2026 - 31.01.2031
8	PTC India Limited (Nagai Power Nagaipattinam)	1X150 MW	120	01.02.2026 - 31.01.2031
9	PTC India Limited (NAVA Ltd, Odhisha)	1X60 MW	50	01.02.2026 - 31.01.2031
10	PTC India Ltd (Meenakshi Energy, Andhra Pradesh)	1000 MW (2X350 MW & 2X150 MW)	300	01.02.2026 - 31.01.2031
11	PTC India Ltd (Vendanta Ltd, Chattisgarh)	1200 MW (2X600 MW)	200	01.02.2026 - 31.01.2031
12	Jindal Power Ltd (OP Jindal Super Thermal Power Plant, Chhattisgarh)	1200 MW (2X600 MW)	300	01.02.2026- 31.01.2031
13	Moxie Power Generation Limited (Tuticorin, Tamil Nadu)	1200 MW (2X600 MW)	558	01.04.2026 - 31.03.2031
14	Manikaran Power Limited (Tulsyan, Chennai)	2 X 35 MW	60	01.04.2026 - 31.03.2031
	Total		2300	

Total Power Purchases (IPP+LTOA+MTOA) = 6240.50 MW

Installed capacity as on 01.04.2026 (Contd...)
(PLANT WISE BREAK UP DETAILS)
Fossil fuel based private generators under open access as on 01.04.2026

Captive Category

Sl. No.	GENERATOR NAME	Capacity	Type of Fuel	Connecting voltage	In principle approval for wheeling	
					Period	MW
1	Coromandel Electric Company Ltd.	26.19	Gas	110	01.04.2024 to 31.03.2027	18.96
2	India Cements Ltd.	48.00	Coal	110	01.05.2025 to 31.03.2027	24.647
3	OPG Energy Pvt Ltd	17.50	Gas	110	04.06.2024 to 31.03.2027	1.041
4	Chemplast Sanmar Ltd	48.50	Coal	110	01.04.2026 to 31.03.2029	1.363
5	Sri Andal Paper Mills Pvt Ltd	14.75	Coal	110	01.03.2026 to 31.03.2029	0.715
6	Dalmia Cement (Bharat) Ltd	27.00	Coal	110	22.12.2023 to 31.10.2026	8.00
	Total					54.726

Total Conventional Energy Sources : 18,957.43 MW

Installed capacity as on 01.04.2026 (Contd...)

(PLANT WISE BREAK UP DETAILS)

B. Renewable Energy Sources - HYDRO

Sl. No.	Name of Power Station	Capacity in MW
	Hydro – Non Irrigation	
1	Kundah PH. I , Nilgiris Dt. (3x20 MW)	60
2	Kundah PH. II , Nilgiris Dt. (5x35 MW)	175
3	Kundah PH III, Coimbatore Dt. (3x60 MW)	180
4	Kundah PH IV, Coimbatore Dt. (2x50 MW)	100
5	Kundah PH V, Nilgiris Dt. (2x20 MW)	40
6	Kundah PH VI, Nilgiris Dt. (1x30 MW)	30
7	Pykara PH, Nilgiris Dt. (3x7) +(1x11) + (2x13.6 MW)	59.2
8	Moyar PH, Nilgiris Dt.* (2x14)+(1x12)	40
9	Aliyar PH, Coimbatore Dt. (1x60 MW)	60
10	Suruliyar PH, Theni Dt. (1x35 MW)	35
11	Poonachi Mini PH, Coimbatore Dt. (2x1 MW)	2
12	Maravakandy Mini Micro PH, Nilgiris Dt. (1x0.75 MW)	0.75
13	Mukurthy Mini PH, Nilgiris Dt. (2x0.35 MW)	0.70
14	Pykara Micro PH, Nilgiris Dt. (1x2 MW)	2
15	PUSHEP, Nilgiris Dt. (3x50 MW)	150
16	Kodayar PH I, Kanayakumari Dt. (1x60 MW)	60
17	Kodayar PH II, Kanayakumari Dt. (1x40 MW)	40
	Sub-Total	1034.65
* Capacity addition of 2 MW w.e.f. 11.12.2024 after RMU of Unit-1 and 2 MW addition w.e.f. 10.11.2025 after RMU of Unit-II of Moyar PH.		
	Pumped Storage	
18	Kadamparai PH (4x100 MW)	400
	Total Hydro – Non Irrigation	1434.65
	Hydro – Irrigation	
1	Mettur DAM PH, Salem Dt.(4X12.5 MW)	50
2	Mettur Tunnel PH, Salem Dt. (4x50 MW)	200
3	Lower Mettur Barrage PH-I, Chekkanur, Salem Dt. (2x15 MW)	30
4	Lower Mettur Barrage PH-II, Nerinjipettai, Erode Dt. (2x15 MW)	30
5	Lower Mettur Barrage PH-III, Kuthiraikalmedu, Erode Dt. (2x15 MW)	30
6	Lower Mettur Barrage PH-IV, Urachikottai, Erode Dt. (2x15 MW)	30
7	Bhavani Kattalai Barrage PH –I, Samayasangili, Namakkal Dt. (2x15 MW)	30
8	Bhavani Kattalai Barrage PH- II, Vendipalayam, Erode Dt. (2x15 MW)	30
9	Bhavani Kattalai Barrage PH- III, Solasiramani, Namakkal Dt. (2x15 MW)	30

Sl. No.	Name of Power Station	Capacity in MW
10	Lower Bhavani Micro Hydel PH, Bhavani Sagar, Erode Dt. (4x2 MW)	8
11	Lower Bhavani Right Bank Canal Bhavani Sagar, Erode Dt. (2x4 MW)	8
12	Sathanur Dam PH, Thiruvannamalai Dt. (1x7.5 MW)	7.5
13	Bhavani Barrage 1 PH, Coimbatore Dt. (2x5 MW)	10
14	Bhavani Barrage 2 PH, Coimbatore Dt. (2x5 MW)	10
15	Sarkarpathy PH, Coimbatore Dt. (1x30 MW)	30
16	Sholayar PH-I, Coimbatore Dt. (2x42 MW)	84
17	Sholayar PH-II, Coimbatore Dt. (1x25 MW)	25
18	Thirumurthy Mini PH., Thiruppur Dt. (3x0.65 MW)	1.95
19	Aliyar Mini PH, Coimbatore Dt. (2x1.25 MW)	2.5
20	Amaravathi, Thiruppur Dt. (2x2 MW)	4
21	Periyar PH, Theni Dt. (4x42 MW)	168
22	Papanasam PH, Tirunelveli Dt. (4x8 MW)	32
23	Servalar PH, Tirunelveli Dt. (1x20 MW)	20
24	Vaigai Small PH, Theni Dt. (2x3 MW)	6
25	Perunchani, Kanyakumari Dt. (2x0.65 MW)	1.3
26	Periyar Vaigai Mini PH-I, Theni Dt. (2x2 MW)	4
27	Periyar Vaigai Mini PH-II, Theni Dt. (2x1.25 MW)	2.5
28	Periyar Vaigai Mini PH-III, Theni Dt. (2x2 MW)	4
29	Periyar Vaigai Mini PH-IV, Theni Dt. (2x1.25 MW)	2.5
	Total Hydro – Irrigation	891.25
	Total Hydro	2325.90

Sl. No.	Description	Capacity in MW
1	Hydro	2325.90
2	Wind*	9483.365
3	Solar** (STU connected – 11849.72 MW, Roof Top-1564.90 MW)	13414.62
	LTOA (through PSA with SECI)	900.00
4	Biomass - Combustion	206.79
5	Co-generation (Bagasse)	684.40
	Total Renewable (including Hydro)	27015.08

* Wind - Excluding 2184.39 MW connected to CTU

** Solar - Excluding 150 MW connected to CTU

Installed capacity as on 01.04.2026 - ABSTRACT

Sl.no.	Description	Capacity in MW
1	Total Conventional Energy Sources	18,957.43
2	Total Renewable Energy Sources including Hydro *	27,015.08
	Grand Total – Installed capacity in MW as on 01.04.2026	45,972.51

* : As per the CEA memorandum dated 08.03.2019, hydro generation has been considered as renewable energy resource and has been deleted from conventional sources.

Ongoing and New Projects

Sl. No.	Project	Capacity (MW)	Project Cost (Rs in Crore)
Commissioned Thermal Project			
1.	North Chennai Thermal Power Station Stage-III	1 x 800	COD Declared on 24.01.2026.
Ongoing Thermal projects			
2.	Ennore SEZ Thermal Power Project	2 x 660	20,663.65
3.	Udangudi Thermal Power project Stage – I	2 x 660	14,571.59
4.	Uppur Thermal power project.	2 x 800	Put on hold. G.O issued vide GO (Ms) No. 45, dt. 14.03.2026 to use the materials in the newly proposed 1 X 800 MW in Tuticorin district.
	Total-Ongoing Thermal Projects	2,640	35,235.24
New Thermal Projects			
1.	Udangudi Expansion Project Stage-II (2x660 MW)	1,320	(i) GoTN accorded approval for the establishment of Stage II & III of each 2X660 MW vide No. G.O (4D), No.1, dt.03.02.2015. (ii) G.O for the extension of Special Revenue Units up to 2025-26 issued vide G.O (1D) No 15 Energy (B1) Department dt.10.09.2025.
2.	Udangudi Expansion Project Stage-III (2x660 MW)	1,320	Progress: Land acquisition is under progress.
3.	ETPS Expansion Thermal Power Project (1 x 660 MW)	660	ETPS Expansion project to be established on "as is where is basis condition" under DBFOO model through tariff based competitive bidding, approval obtained from Hon'ble TNERC.

Sl. No.	Project	Capacity (MW)	Project Cost (Rs in Crore)
4.	Establishment of New Thermal Power Plant in Tuticorin district.	800	TNPGCL requested Govt.TN for implementing 1 × 800 MW thermal power plant in Udangudi, Thoothukudi District in place of the earlier Govt. of TN announcement for 1 × 600 MW unit by making use of the existing Udangudi Stage I land, coal jetty, and common facilities, and relocating materials originally procured for 2 × 800 MW Uppur Project under TBCB mode. GoTN accorded approval vide GO(Ms) No. 45, dt. 14.03.2026.
	Total - New Thermal Projects	4,100	
	Ongoing Hydro projects		
1.	Kundah Pumped storage Hydro Electric Project (4 x 125 MW)	500	3,926.39
2.	Kollimalai Hydro Electric Project (1 x 20 MW)	20	595.46
	Total – Ongoing Hydro Projects	520	4,521.85

New Hydro Electric Projects

Sl. No.	Project	Capacity (MW)	Project Cost (Rs in Crore)
3.	15 Nos. New Pumped Storage Hydro Electric Projects (PSHEP)		
i)	Upper Bhavani PSHEP	1,000	Allotted to NTECL for development vide G.O. (Ms.) No. 33, dated 11.03.24 under JV.
ii)	Sandy Nalla PSHEP	1,200	International Finance Corporation (IFC) has been engaged as Transaction Advisor vide G.O. (Ms.) No. 139 & 140 dt.14.03.24.
iii)	Sigur PSHEP	800	
iv)	Vellimalai PSHEP	1,000	Project Cost is Rs. 5320 Crore. ToR approved by MoEF&CC. on 25.02.2026. Open tender for selection of Developer through Public-Private Partnership (PPP) mode. Tender is proposed to be opened on 17.06.2026. Land Acquisition for both Government and patta lands are under process. G.O. has been issued for implementation of the project in PPP Mode vide G.O.(Ms) No.43, dt. 14.03.2026 and G.O. No.33, dt.11.03.2026 for acquisition of patta lands.
v)	Sillahalla PSHEP Stage-I	1,000	Government of Tamil Nadu has accorded in principle approval for development under Public Private Partnership (PPP) mode vide G.O. (Ms.) No. 106, dt.13.12.2023.
vi)	Sillahalla PSHEP Stage II	1,000	
vi)	Palar–Poranthalar PSHEP	1,100	
viii)	Manjalar PSHEP	500	
ix)	Kodayar PSHEP	1,500	
x)	Manalar PSHEP	1,200	
xi)	Aliyar PSHEP	1,800	
xii)	Mettur PSHEP	1,000	
xiii)	Karaiyar PSHEP	1,000	
xiv)	Chattar PSHEP	1,100	
xv)	Athur PSHEP	300	
	Total - New PSHEP	15,500	

CONSUMERS, CONNECTED LOAD AND CONSUMPTION

1. LT Categories - Consumers, Connected load and Consumption

Sl. No.	LT Categories	Tariff	Consumers in numbers as on 31.03.2026	Connected load (MW) as on 31.03.2026	Consumption in M.U. * (2025-26) (Provisional)
1	Domestic/Handloom Domestic/ Public Libraries (Free) and Area Within 200 Sqft.& etc	IA	25006838	51719.36	33415.960
2	Huts	IB	929802	136.07	361.300
3	LT Bulk supply for railway, defence colonies etc.	IC	907	8.46	8.438
4	Domestic Common Supply	ID	186396	678.57	701.248
5	Domestic Common Supply w/o Lift	IE	246832	520.57	
6	Public Lighting and Public Water Supply & Sewerage	IIA	877382	3333.23	2767.626
7	Government and aided Educational Instn., Government Hospitals etc.	IIB(1)	81193	359.72	240.540
8	Private Educational Instn.,	IIB(2)	16308	302.31	309.002
9	Actual place of public worship, Mutts and Religious Institutions	IIC	159330	418.75	180.326
10	Cottage and Tiny Industries	IIIA(1)	298786	1426.42	365.460
11	Power Looms	IIIA(2)	163616	776.3	946.410
12	Industries not covered under LT Tariff IIIA(1), IIIA(2) incl. IT	IIIB	334468	9157.84	8663.360
13	Agriculture and Govt. seed farm etc.	IV	2394926	13503.03	17347.820
14	Commercial and all categories not covered in other LT categories	V	4000335	14372.12	10090.694
15	Temp. supply other than Domestic and Lavish illuminations	VI	461763	1149.93	407.372
16	Public EV Charging Stations	VII	1561	96.46	15.102
Total (LT Categories)			35160443	97959.14	75820.658

*: The Consumption in M.U. includes Energy wheeled through open access by consumers.

2. HT Categories - Consumers, Connected load and Consumption

Sl.No	HT Categories	Tariff	Consumers in numbers as on 31.03.2026	Connected load (MW) as on 31.03.2026	Consumption in M.U. (2025-26) * (Provisional)
1	Industries, Factories, Information Technology Services	I	8303	8949.33	36964.720
2	Government Educational Institutions/Hospitals, CMRL, etc.,	IIA1	1145	587.24	2062.790
3	Railway Traction	IIA2	59	578.03	1606.110
4	Lift Irrigation and Co-operatives	IIA3	63	33.82	69.430
5	Private Educational Institutions & its hostels, segregated Medical colleges	IIB	330	169.54	453.730
6	Miscellaneous categories	III	2396	1402.40	3512.640
7	Construction activities and other temporary purposes	IV	94	76.64	107.510
8	Public EV Charging Stations	V	28	37.13	22.310
	Total (HT Categories)		12418	11834.14	44799.240

ABSTRACT (Consumers, Connected load and Consumption)

Sl.No	Categories	Consumers in numbers as on 31.03.2026	Connected load (MW) as on 31.03.2026	Consumption in M.U. (2025-26) * (Provisional)
1	HT Categories	12418	11834.14	44799.240
2	LT Categories	35160443	97959.14	75820.658
	Total	35172861	109793.28	120619.898

*: The Consumption in M.U. includes Energy wheeled through open access by consumers.

Revised Tariff rates with effect from 01.07.2025

NEW TARIFF RATES AS IN THE HON'BLE TNERC SUO MOTU TARIFF ORDER NO : 6 of 2025 DT:30.06.2025					
Revised Tariff rates with effect from 01.07.2025 Approved rate and payable by the Consumer (Category of Consumers * Fully / # Partly subsidised by the Government)					
I - High Tension supply					
Tariff	Category of Consumers	TARIFF FIXED BY TNERC		TARIFF PAYABLE BY THE CONSUMER	
		Energy Charges (Rs/unit)	Demand Charges (Rs/kVA/ month)	Energy Charges after Govt's subsidy (Rs/unit)	Demand Charges after Govt's subsidy (Rs/kVA /month)
I	Industries, Factories, Information Technology services	7.50	608	7.50	608
II A	Govt. Educational Institutions, Govt. Hospitals, Railway Traction, CMRL, etc.,	7.75	608	7.75	608
	Lift Irrigation Co-op Societies	7.75	608	0	0
II B	Private Educational Institutions & its hostels, Segregated Medical colleges	8.25	608	8.25	608
III	Miscellaneous categories	9.40	608	9.40	608
IV	Construction activities and other Temporary purposes	13.25	608	13.25	608
V	Public EV charging Stations		304		304
	06:00 to 9:00 Hours & 18:00 to 22:00 Hours	9.75		9.75	
	09:00 to 16:00 Hours	6.50		6.50	
	16:00 to 18:00 Hours & 22:00 to 06:00 Hours	8.10		8.10	

II - Low Tension Supply					
Tariff	Category of Consumers & slabs	Energy Charges (Rs/unit)	Fixed Charges for two months (Rs)	Energy Charges after Govt's subsidy (Rs/unit)	Fixed Charges for two months after Govt's subsidy (Rs)
#I-A	Domestic , Multitenements, Old age homes, Handlooms				
	Consumption upto 500 units bi-monthly				
	(100 units free scheme) 0-100 units	4.95	0	0	0
	101-200 units (upto 09.05.2026)	4.95	0	2.35	0
	101-200 units (from 10.05.2026)	4.95	0	0	0
	201-400 units	4.95	0	4.70	0
	401-500 units	6.65	0	6.30	0
	Consumption above 500 units bi-monthly				
	(100 units free scheme) 0-100 units	4.95	0	0	0
	101-400 units	4.95	0	4.70	0
	401-500 units	6.65	0	6.30	0
	501-600 units	8.80	0	8.40	0
	601-800 units	9.95	0	9.45	0
	801-1000 units	11.05	0	10.50	0
	Above 1000 units	12.15	0	11.55	0
	Note: As per G.O.(Ms). No. 50, Energy (D3) Department, dated 10.05.2026, 200 units of free electricity is being provided to Domestic consumers with consumption upto 500 units bimonthly with effect from 10.05.2026.				
	For Handlooms in residence, 0 to 300 units bimonthly is free. (Above 300 units bi-monthly, the corresponding slab in the domestic tariff is applicable)				
*I-B	Huts in village panchayats, TAHDCO:- Till installation of meters (Fully subsidised by the Govt.)	0	664/ service	0	0
	On installation of meters (Fully subsidised by the Govt.)	10.10	0	0	0
I-C	L.T. Bulk supply with single point metering	8.80	220/ service	8.80	220/ service
I-D	Common facilities in Multi tenements	8.80	220/kW	8.80	220/kW

Tariff	Category of Consumers & slabs	Energy Charges (Rs/unit)	Fixed Charge s for two months (Rs)	Energy Charges after Govt's subsidy (Rs/unit)	Fixed Charges for two months after Govt's subsidy (Rs)
I-E	Common facilities in Multi-tenements without lift facility i.e less than or equal to 10 residents and less than or equal to three floors for common lighting and water supply (with effect from 01.11.2023)	8.80	220/kW	5.95	220/kW
II-A	Public lighting, water supply provided by Govt./Local bodies	8.80	220/kW	8.80	220/kW
II-B(1)	Govt Educational Institutions, its hostels, Govt. Hospitals, other hospitals rendering totally free services				
	0-50 kW	8.80	220/kW	8.80	220/kW
	Above 50 kW- 112 kW	8.80	718/KW	8.80	718/KW
	Above 112 KW(CT Service)	8.80	608/KW / Month	8.80	608/KW/Month
II-B(2)	Private Educational Institutions & its hostels, Segregated Medical colleges				
	0-50 kW	9.40	220/kW	9.40	220/kW
	Above 50 KW- 112 kW	9.40	718/KW	9.40	718/KW
	Above 112 kW(CT Service)	9.40	608/KW / Month	9.40	608/KW/ Month
#II-C	Actual Places of Public worship (Bi-monthly)				
	0-120 units	6.40	220/kW	3.15	220/kW
	Above 120 units	7.75	220/kW	7.75	220/kW
III-A(1)	Cottage and Micro Industries				
	upto 500 units	4.95	154/ KW	4.80	150/ KW
	Above 500 units	7.15		6.95	

Tariff	Category of Consumers & slabs	Energy Charges (Rs/unit)	Fixed Charge s for two months (Rs)	Energy Charges after Govt's subsidy (Rs/unit)	Fixed Charges for two months after Govt's subsidy (Rs)
#III-A(2)	Power Looms (1000 units bimonthly is free)				
	Consumption upto 500 units bi-monthly				
	0- 500 units	7.15	220/kW	0	0
	Consumption above 500 units bi-monthly		220/kW		
	0-500 units	7.15		0	0
	501-750 units	8.25		0	0
	751-1000 units	8.25		0	0
	1001-1500 units	8.25		4.45	107/KW
Above 1500 units	8.25	5.65			
III-B	Industries , Information technology services				
	0-50 KW	8.25	168/KW	8.00	162/KW
	Above 50 KW- 112 KW	8.25	330/KW	8.25	330/KW
	Above 112 KW(CT Service)	8.25	608/KW/ Month	8.25	608/KW/Month
*IV	Agriculture and Allied activities - Till installation of meters (Fully subsidised by the Govt.)	0	Rs.3925 / HP/ Annum	0	0
	On installation of meters (Fully subsidised by the Govt.)	4.95	0	0	0
V	Miscellaneous /General purpose (Not covered under LT-I-A, I-B, I-C,I-D, I-E, II-A, II-B(1), II-B(2), II-C, III-A(1), III-A(2), III-B, IV, VI and VII)				
	consumption upto 100 units bi-monthly 0-100 units	6.65		6.45	
	consumption above 100 units bi monthly (for all units)				
	Upto 500 units	10.45		10.15	
	Above 500 units (all units- from 1 st unit onwards)	10.45		10.45	
	0-50 KW		220/kW		220/kW
	Above 50 KW- 112 KW		664/kW		664/kW
	Above 112 KW(CT Service)		608/KW / Month		608/KW/ Month

Tariff	Category of Consumers & slabs	Energy Charges (Rs/unit)	Fixed Charge s for two months (Rs)	Energy Charges after Govt's subsidy (Rs/unit)	Fixed Charges for two months after Govt's subsidy (Rs)
VI	Construction activities and other Temporary purposes	13.25	608/KW / Month	13.25	608/KW/ Month
VII	Public EV charging Stations				
	06:00 to 9:00 Hours & 18:00 to 22:00 Hours	9.75		9.75	
	09:00 to 16:00 Hours	6.50		6.50	
	16:00 to 18:00 Hours & 22:00 to 06:00 Hours	8.10		8.10	
	0-50 KW		110/kW		110/kW
	Above 50 KW- 112 KW		330/kW		330/kW
	Above 112 KW (CT Service)		304/KW / Month		304/KW/ Month

STAFF STRENGTH AS ON 31.03.2026

Class	Cadre	Sanctioned	Utilised	Vacant
I	Provincial	1311	920	391
II	Provincial	13309	10868	2441
III	Provincial	26159	15586	10573
IV	Provincial	1343	1111	232
III	RWE	56143	33033	23110
IV	RWE	42264	14211	28053
Total		140529	75729	64800

SALIENT FEATURES AT A GLANCE

Details	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Installed capacity (MW) (Conventional Energy)	17,976.48	18,732.78	18,747.28	18,299.66	16,034.58	16,219.47	16,652.20	16,417.38	15,839.56	16,713.87	18,957.43
Installed capacity (MW) # (Renewable Energy)	9,629.52	10,465.14	11,112.71	12,179.65	15,871.29	16,375.59	17,225.11	18,618.78	20,723.71	23,056.07	27,015.08
Total Installed capacity (MW)	27,606.00	29,212.39	29,859.99	30,479.31	31,905.87	32,595.06	33,877.31	35,036.16	36,563.27	39,769.94	45,972.51
Generation & Purchase(MU)	99,691	1,05,728	1,06,827	1,13,790	1,14,229	1,07,064	1,17,561	1,22,335	1,36,138	1,43,818	1,52,602
Energy Sales (MU) *	79,464	83,020	85,890	91,918	94,944	73,622	82,076	87,916	92,726	96,803	92,603
Substations (Nos.)	1,499	1,547	1,592	1,682	1,784	1828	\$ 1836	\$ 1855	\$ 1879	\$ 1891	\$ 1910
EHT Lines (Lakh Ckt.Kms.)	2.00	2.04	2.09	0.34	0.35	0.36	0.36	0.37	0.39	0.393	0.40
HT lines (Lakh.Kms.)				1.77	1.81	1.86	1.88	1.97	2.02	2.07	2.12
LT lines (Lakh.Kms.)	6.10	6.19	6.28	6.28	6.35	6.43	6.17	6.31	6.42	6.55	6.66
Distn.Transformers (Nos.)	2,64,029	2,82,028	2,93,301	3,09,468	3,27,163	3,48,030	3,73,162	3,88,982	4,15,814	4,33,312	4,47,603
Per capita consumption (Units)	1,280	1,340	1,389	1,467	1515	1464	1593	1640	1792	1868	1940
ELECTRIFICATION											
Habitations electrified	79,245	79,279	79,283	79,317	79,360	79,393	79,393	79,393	79,394	79,394	79,394
Pumpsets (Lakhs)	20.60	20.73	21.03	21.17	21.22	21.81	22.87	23.36	23.55	23.69	23.95
Consumers (Lakhs)	270.26	279.27	288.09	295.98	307.54	316.38	324.54	331.16	336.82	344.20	351.73

\$ Excluding PGCIL sub stations

As per the CEA memorandum dated 08.03.2019, hydro generation has been considered as renewable energy resource and has been deleted from conventional sources.

* The Annual Accounts are revised/ restated for FY 2020-21 & FY 2021-22 to comply with Ind AS provisions. The sale of power does not include Energy wheeled through open access by consumers from FY 2020-21 onwards.

ACHIEVEMENTS (2025-26)

Maximum peak demand reached is **20,321** MW on 27.03.2026 and the maximum energy consumption is **446.283** MU on 25.04.2025